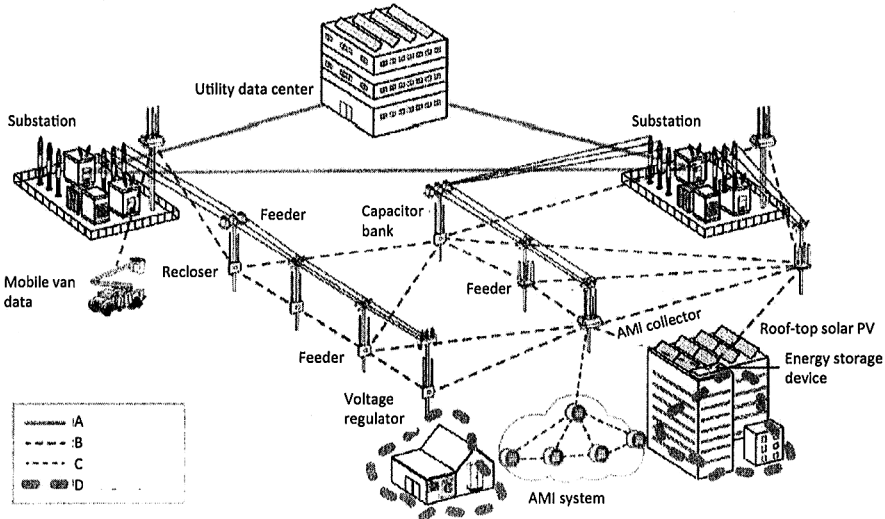


NAME OF THE EXAMINATION: **B.E. POWER ENGINEERING THIRD YEAR SECOND SEMESTER - 2024****SUBJECT: SMART GRID SYSTEMS (HONS.)****TIME: 3 HOURS****FULL MARKS: 100**

**CO1:** Describe the concepts of smart grid system and differentiate its various components (K2)  
**CO2:** Explain the control, communication and data monitoring topologies of smart grid system (K5)  
**CO3:** Analyze and explain different socio-techno-economic aspects of smart grid systems (K4, K5)  
**CO4:** Investigate the integration process of various renewable energy sources and energy storage systems with smart grid (K2, K5)

**Attempt All Questions**

| <b>Q1.</b> | <b>Choose the correct option for any twenty (20) of the following</b>  | <b>[20@1 = 20]</b> |
|------------|--|--------------------|
| (i)        | The most essential component of a smart grid is .....<br>(a) Storage cell<br>(b) communication<br>(c) Electric vehicle<br>(d) Renewable energy   | [CO1]              |
| (ii)       | Which of the following is (are) not a (the) key driver(s) of Smart Grids?<br>(a) Timely completion of projects<br>(b) Peak load management<br>(c) Reduction of T&D losses in all utilities as well as improved collection efficiency<br>(d) Financially sound utilities  | [CO1]              |
| (iii)      | Smart Grid Technology comprises of the following:<br>(a) AMI, PLM, AVR, LFC, Renewable Integration, Micro grid<br>(b) DR/DSM, Distribution Automation, Energy Efficient Systems<br>(c) All of (a) and (b)<br>(d) Only (a), but not (b)   | [CO1]              |
| (iv)       | Sensors are generally NOT used for the following purposes in Smart Grids<br>(a) Power line communication<br>(b) Real time sensing of mechanical and electrical conditions of power line<br>(c) Detect mechanical failures, tower collapses, extreme mechanical conditions<br>(d) Diagnose imminent as well as permanent faults | [CO1]              |
| (v)        | A smart grid is _____ whereas conventional grids are _____<br>(a) constant, variable<br>(b) sequential, unidirectional<br>(c) adaptive, predictive<br>(d) networked, radial  | [CO1]              |
| (vi)       | In smart grid transmission domain, which one of the following is NOT an important task of the system operator to ensure optimal utilization of the transmission network:<br>(a) minimizing the ATC losses<br>(b) minimizing the voltage deviations<br>(c) reducing conductor size<br>(d) maximizing reliability                | [CO1]              |
| (vii)      | What are the main goals of Automatic Generation Control (AGC) in smart grid?<br>A. keep overshoot and settling time of the governor within the acceptable ranges<br>B. curtail load so as to match supply with demand<br>C. keep the voltage and frequency of supply within specified tolerance band                           | [CO2]              |

|        |   |       |
|--------|---|-------|
|        | <p>D. keep the operating frequency under prescribed limits</p> <p>E. maintain the interchange power between grids through tie-lines at the intended level</p> <p>The correct combination is</p> <p>(a) A, C, D, E</p> <p>(b) A, D, E</p> <p>(c) A, B, C</p> <p>(d) B, C, D</p>  |       |
| (viii) | <p>Full form of TCR as applied in FACTS devices for Automatic Voltage Regulation in smart grid is:</p> <p>(a) Thyristor-controlled-reactor</p> <p>(b) Thyristorized-controlling-resistance</p> <p>(c) Transmission-curtailing-reactor</p> <p>(d) Thyristor-capacitor-reactor</p>  | [CO2] |
| (ix)   | <p>Attributes of SCADA for Distribution Management System (DMS) in smart grid are:</p> <p>A. Meter reading and bill generation</p> <p>B. Data storage, event log, analysis and reporting</p> <p>C. Data acquisition</p> <p>D. Monitoring, event processing and alarms</p> <p>E. Control</p> <p>The correct combination is</p> <p>(a) A, C, D, E</p> <p>(b) B, C, D, E</p> <p>(c) A, B, D, E</p> <p>(d) A, B, C, D</p> | [CO2] |
| (x)    | <p>Identify the communication protocols used in Outage Management System (OMS) in smart grid:</p>  <p>The correct order of A, B, C, D communication protocol is</p> <p>(a) Core IP Network, FAN, NAN, HAN</p> <p>(b) WAN, NAN, FAN, HAN</p> <p>(c) Core IP Network, WAN, FAN, HAN</p> <p>(d) Core IP Network, WAN, NAN, HAN</p>   | [CO2] |
| (xi)   | <p>Some functions of MDM are:</p> <p>A. Direct load connect/disconnect</p> <p>B. Demand Control/Demand Response Support</p> <p>C. Reporting</p> <p>D. Billing Calculations</p> <p>E. Alarm Generation</p> <p>F. Smart meter firmware update</p> <p>G. Data Validation, Estimation, and Editing (VEE)</p>  | [CO2] |

|        |   |       |
|--------|---|-------|
|        | <p>The correct combination is</p> <ul style="list-style-type: none"> <li>(a) B, C, D, E, G</li> <li>(b) A, C, E, F, G</li> <li>(c) B, C, D, E, F</li> <li>(d) A, B, D, F, G</li> </ul>  |       |
| (xii)  | <p>Mobile Workforce Management (MWM) in smart grid is a part of:</p> <ul style="list-style-type: none"> <li>(a) Automatic generation control (AGC)</li> <li>(b) Demand response management (DRM)</li> <li>(c) Outage management system (OMS)</li> <li>(d) Supervisory control and data acquisition (SCADA)</li> </ul>   | [CO2] |
| (xiii) | <p>A sustainable energy solution feature of smart grid implies that the operation must be</p> <ul style="list-style-type: none"> <li>(a) Economic</li> <li>(b) Environmentally benign</li> <li>(c) Socially acceptable</li> <li>(d) All of the above</li> </ul>   | [CO3] |
| (xiv)  | <p>If you are the CEO of CESC, what up gradations you should plan in you power distribution infrastructure so that the CESC grid becomes compatible to large scale deployment of plug-in electric vehicles (PEVs) among your consumers?</p> <ul style="list-style-type: none"> <li>A. Managing the load balancing, peak hour shaving, off-peak charging, tariff structure and economic and cost effective user billing infrastructure</li> <li>B. Manufacture energy efficient batteries</li> <li>C. Upgrade to smart grid so that PEV batteries in V2G mode can be used as distributed storage during excess RES generation hours</li> <li>D. Manage PEV charging facilities so that the grid is not over-burdened due to rush-hour charging</li> <li>E. Upgrade to smart grid so that PEV batteries G2V mode can be used as distributed generation sources during peak-load periods thereby reducing burden on conventional generating plants</li> </ul> <p>The correct combination is</p> <ul style="list-style-type: none"> <li>(a) A, B, C, E</li> <li>(b) A, C, D, E</li> <li>(c) A, B, C, D</li> <li>(d) B, C, D, E</li> </ul> | [CO3] |
| (xv)   | <p>Advantages of Decentralized EMS over Centralized EMS are:</p> <ul style="list-style-type: none"> <li>A. Higher flexibility</li> <li>B. Lower computational burden</li> <li>C. Faster response time</li> <li>D. The redundancy of controllers and communication contribute higher reliability</li> <li>E. Decentralized EMS provides global optimization hence provides a reduction in total operating cost</li> </ul> <p>The correct combination is</p> <ul style="list-style-type: none"> <li>(a) A, B, C, D</li> <li>(b) B, C, D, E</li> <li>(c) A, C, D, E</li> <li>(d) A, B, C, E</li> </ul>   | [CO3] |
| (xvi)  | <p>Demand side management (DSM) in smart grid can be defined as a set of techniques that can be used to _____ pattern of the end users of electricity over time</p> <ul style="list-style-type: none"> <li>(a) curtail the energy usage</li> <li>(b) minimize the energy consumption</li> <li>(c) modify the consumption</li> <li>(d) reduce the ATC loss</li> </ul>  | [CO3] |

|         |  |       |
|---------|--|-------|
| (xvii)  | <p>The main components of Wide Area Monitoring System (WAMS) in Smart Grid are:</p> <ul style="list-style-type: none"> <li>A. Data storage</li> <li>B. Communication networks</li> <li>C. Application software</li> <li>D. FACTS Devices</li> <li>E. Phasor Data Concentrators (PDCs)</li> <li>F. Phasor Measurement Units (PMUs)</li> <li>G. Smart Energy meter</li> <li>H. Programmable Logic Controller (PLC)</li> </ul> <p>The correct combination is</p> <ul style="list-style-type: none"> <li>(a) C, D, E, F, H</li> <li>(b) B, C, D, F, H</li> <li>(c) A, B, C, E, F</li> <li>(d) A, C, F, G, H</li> </ul> | [CO3] |
| (xviii) | <p>Utilities make use of the following smart grid installations to improve outage management system (OMS) response:</p> <ul style="list-style-type: none"> <li>(a) AMI, FCI, DA</li> <li>(b) AMI, AVR, DMS</li> <li>(c) DA, DSM, DR</li> <li>(d) AVR, FCI, DMS</li> </ul>  | [CO3] |
| (xix)   | <p>To operate and manage RE generation into the grid, separate centers developed are:</p> <ul style="list-style-type: none"> <li>(a) Regional Load Dispatch Centre</li> <li>(b) State Load Dispatch Centre</li> <li>(c) Renewable Energy Management Centre</li> <li>(d) All of the above</li> </ul>  | [CO4] |
| (xx)    | <p>What are the challenges in RE integration to smart grid?</p> <ul style="list-style-type: none"> <li>(a) Variability &amp; intermittency</li> <li>(b) Highly cost</li> <li>(c) High unpredictability</li> <li>(d) Both options (a) and (c)</li> <li>(e) All of the options (a), (b), and (c)</li> </ul>  | [CO4] |
| (xxi)   | <p>Most RE sources like wind and solar energy cannot be directly connected to the grid because</p> <ul style="list-style-type: none"> <li>(a) RES generation locations are much further away from the main grid</li> <li>(b) RES generation quality and quantity most often does not match grid codes</li> <li>(c) RES generation quality and quantity are much lower than the grid capacity</li> <li>(d) RES are unpredictable</li> </ul>   | [CO4] |
| (xxii)  | <p>RES integration to grid introduces harmonics in the power system due to</p> <ul style="list-style-type: none"> <li>(a) presence of power electronic converters</li> <li>(b) improper forecasting of solar and wind availability data</li> <li>(c) mismatch between RES generation and load demand</li> <li>(d) uncontrolled variability of the primary sources</li> </ul>   | [CO4] |
| (xxiii) | <p>Some of the requirements of ESS for making it grid-compatible are:</p> <ul style="list-style-type: none"> <li>A. Reliability</li> <li>B. High energy density</li> <li>C. Water-proof</li> <li>D. Long life-cycle</li> <li>E. Cost-effectiveness</li> <li>F. Light-weight</li> <li>G. Large capacity</li> <li>H. Environmentally less harmful</li> </ul> <p>The correct combination is</p>   | [CO4] |

|        |   |       |
|--------|---|-------|
|        | (e) A, B, D, E, F, H<br>(f) A, C, D, E, G, H<br>(g) A, C, D, F, G, H<br>(h) A, B, D, F, G, H  |       |
| (xxiv) | Incorporation of distributed energy storage can benefit the smart grid in the following ways:<br>A. Fault diagnosis<br>B. Power quality improvement<br>C. Wide area monitoring<br>D. Investment deferral<br>E. RES integration<br>F. Optimization and grid balancing<br>G. Grid operation<br>The correct combination is<br>(e) B, D, E, F, G<br>(f) A, C, D, E, F<br>(g) B, C, E, F, G<br>(h) A, B, D, E, F | [CO4] |

| <b>Q2. Answer any two (2) questions</b> |   | <b>[2@10 = 20]</b> | <b>[CO1]</b> |
|---|---|--------------------|--------------|
| (a)                                     | (i). Define "Smart Grid" as per IEEE mentioning the various layers of it as per IEEE.<br>(ii). Compare between conventional power grid and smart grid with respect to the following characteristics: Architecture, Generation and storage options, Disaster management, Communication | 2 + 8              |              |
| (b)                                     | (i). List the advantages of Smart Grid over conventional power grid.<br>(ii). Explain the significant challenges faced while deploying smart grid infrastructure by upgrading the existing power grid.  | 3 + 7              |              |
| (c)                                     | (i). What are the various domains of smart grid? Pictorially describe how these domains are interrelated with each other.<br>(ii). What are the roles and responsibilities of "Operations domain" in smart grid infrastructure?   | 5 + 5              |              |

| <b>Q3. Answer any two (2) questions</b> |  | <b>[2@10 = 20]</b> | <b>[CO2]</b> |
|---|--|--------------------|--------------|
| (a)                                     | (i). What are the main goals of Automatic Generation Control (AGC) system? Why it is also called LFC system?<br>(ii). (ii) What new challenges are faced by AVR's in power network that has high penetration of RES and PEV's? How are these challenges addressed in a smart grid infrastructure?                        | 4 + 6              |              |
| (b)                                     | (i). Define Wide Area Monitoring System (WAMS) as applied to Smart Grid<br>(ii). What is SCADA? List its components and describe their functions using schematic diagram.  | 2 + 8              |              |
| (c)                                     | (i). List the components of a smart energy meter. Draw its internal architecture. How is it different from a conventional energy meter?<br>(ii). What are the different components of a Meter Data Management (MDM) system in smart grid? Draw a schematic diagram to show the interconnection between these components. | 5 + 5              |              |

| <b>Q4. Answer any two (2) questions</b> |   | <b>[2@10 = 20]</b> | <b>[CO3]</b> |
|---|---|--------------------|--------------|
| (a)                                     | (i). State the advantages of implementing Outage Management system (OMS) in smart grid. List the steps through which an OMS works.<br>(ii). What is the need for Distribution Management system (DMS) in modern smart power grid? What are the goals of a DMS?  | 5 + 5              |              |
| (b)                                     | (i). Define Demand Side Management (DSM) as applied to Smart Grid technology? How is DSM beneficial to the utility as well as to the consumer?<br>(ii). Define Demand Response Management (DRM) is Smart Grid Technology. With a suitable schematic diagram, discuss the different communication standards employed for implementing DRM. | 5 + 5              |              |
| (c)                                     | (i). Define Energy Management System (EMS) in the context of Smart Grids. What are the main functions of an EMS in smart grid?<br>(ii). List the components of EMS with the help of a block diagram   | 5 + 5              |              |

| <b>Q5. Answer any two (2) questions</b> |  | <b>[2@10 = 20]</b> | <b>[CO4]</b> |
|---|--|--------------------|--------------|
| (a)                                     | (i). Highlight the benefits of integration of renewable energy sources in the power network<br>(ii). Describe any two technical challenges involved in integration of renewable energy sources to grid and point out the ways of addressing those challenges | 4 + 6              |              |
| (b)                                     | (i). List the benefits of energy storage in smart grid.<br>(ii). What are the components of a typical Battery Management System (BMS) as a component of smart grid? Explain with a suitable diagram.   | 4 + 6              |              |
| (c)                                     | (i). With a neat schematic diagram, show the internal components of a plugged-in Electric Vehicle (PEV).<br>(ii). What are the technical challenges for large scale adoption of PEV?   | 4 + 6              |              |