B.E. Power Engineering - Fourth Year - First Semester, 2019

POWER SYSTEM PROTECTION

TIME: THREE HOURS	FULL MARKS: 10)0
1. Discuss various types of over voltages.	2	20
OR		
1. Give a note on restriking voltage.	2	20
2. a) Discuss functions of protective relay.b) Discuss the fundamental requirements of protective relay.		8
OR		•
2. Give a note on static relay.	2	0.
3. a) Discuss the mechanism of arc initiation in a circuit breaker b) Give a note on vacuum circuit breaker.		8
OR		
3. a) Discuss the merits and demerits of air-blast circuit breaker. b) Give a note on SF ₆ circuit breaker.		10 10
4) Give a note on alternator protection.	2	20
OR		
4. a) Give a note on transformer protection.b) What are the essential characteristics of lightning arrester?c) Discuss why gapless arresters have replaced the convergerer.		0 4 ing

5. A line to line fault occurs at point F on phases b and c through a fault impedance Z_F . Find the fault currents.

OR

5. A single line-to-ground fault occurs on line 'a' at point F in the system shown in Fig. 5. Find the fault current in phase 'a' of generator, assuming prefault currents to be zero. Both machines are rated 1200 KVA, 600V with reactances of $X_1=X_2=10\%$ and $X_0=5\%$. Each three phase transformer is rated 1200 KVA, 600V- Δ / 3300V-Y with leakage reactance 5%. The reactances of the transmission line are $X_1=X_2=20\%$ and $X_0=40\%$ on a base of 1200 KVA, 3300V. The reactances of the neutral grounding reactors are 5% on the KVA base of the machines.

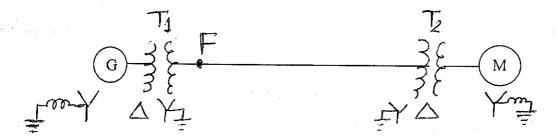


Fig. 5